

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,425	--	--	2,523	463	400	-186	9,350	1,648	0
Hydrocarbon Gas Liquids	2,555	-1	557	3	775	--	272	297	1,187	2,134
Natural Gas Liquids	2,555	-1	314	--	752	--	241	297	1,187	1,896
Ethane	1,062	--	9	--	--	--	-28	--	153	1,360
Propane	775	--	166	--	280	--	51	--	900	270
Normal Butane	146	--	144	--	127	--	201	40	125	51
Isobutane	277	--	-5	--	27	--	3	125	8	163
Natural Gasoline	295	-1	--	--	-95	--	15	132	1	52
Refinery Olefins	--	--	243	3	--	--	31	--	--	238
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	235	--	23	--	2	--	--	256
Butylene	--	--	9	3	--	--	29	--	--	-17
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	139	--	524	-1,978	8	31	-1,727	329	61
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	139	--	14	149	126	-15	302	140	0
Hydrogen	--	--	--	--	--	139	--	139	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	9	--	-22	1	--	71	0
Renewable Fuels (including Fuel Ethanol)	--	55	--	4	149	9	-15	162	70	0
Fuel Ethanol	--	27	--	--	146	28	-21	152	70	0
Renewable Fuels Except Fuel Ethanol	--	28	--	4	3	-19	6	10	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	463	-4	--	-44	294	147	62
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	48	-2,123	-117	89	-2,323	42	0
Reformulated	--	--	--	--	-450	40	-70	-341	0	0
Conventional	--	--	--	48	-1,673	-157	159	-1,983	42	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	8,033	156	-1,739	114	-13	--	2,707	3,869
Finished Motor Gasoline	--	--	2,194	10	-222	90	-22	--	637	1,456
Reformulated	--	--	481	--	--	-45	--	--	--	436
Conventional	--	--	1,713	10	-222	134	-22	--	637	1,020
Finished Aviation Gasoline	--	--	8	--	-4	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	998	--	-583	--	58	--	189	169
Kerosene	--	--	0	--	-6	--	-1	--	--	-5
Distillate Fuel Oil	--	--	3,094	--	-957	24	30	--	1,191	940
15 ppm sulfur and under	--	--	2,862	--	-921	24	8	--	1,070	887
Greater than 15 ppm to 500 ppm sulfur	--	--	71	--	-4	--	-4	--	51	21
Greater than 500 ppm sulfur	--	--	161	--	-32	--	26	--	70	32
Residual Fuel Oil ⁷	--	--	173	110	42	--	-62	--	253	134
Less than 0.31 percent sulfur	--	--	43	39	1	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	--	7	--	-19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	112	70	34	--	-46	--	NA	NA
Petrochemical Feedstocks	--	--	326	8	3	--	2	--	--	336
Naphtha for Petro. Feed. Use	--	--	207	8	3	--	1	--	--	217
Other Oils for Petro. Feed. Use	--	--	120	--	--	--	1	--	--	119
Special Naphthas	--	--	29	8	0	--	1	--	--	35
Lubricants	--	--	136	20	-20	--	-9	--	73	73
Waxes	--	--	4	0	--	--	0	--	1	3
Petroleum Coke	--	--	525	0	35	--	16	--	350	195
Marketable	--	--	403	0	35	--	16	--	350	72
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	89	--	-27	--	-26	--	13	75
Still Gas	--	--	393	--	--	--	--	--	--	393
Miscellaneous Products	--	--	63	--	0	--	2	--	0	60
Total	9,980	138	8,590	3,206	-2,479	522	104	7,920	5,870	6,064

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.